

Sinopec Corp Posts Net Profit of RMB 19.3 billion for Q1 2018

Deepened Supply-Side Structural Reform with Remarkable Improvement in Quality and Efficiency

(26 April 2018, Beijing, China) China Petroleum & Chemical Corporation ("Sinopec Corp." or the "Company")(HKEX: 00386; SSE: 600028; NYSE: SNP) today announced its unaudited results for the three months ended 31 March 2018.

Financial Highlights:

- In accordance with the International Financial Reporting Standards (IFRS), the operating profit was RMB 29.218 billion, up 14.9% year-on-year. Net profit attributable to owners of the Company was RMB 19.306 billion, increased by 12.3% year-on-year. Basic earnings per ere RMB 0.159, increased by 12.0% year-on-year.
- In accordance with China Accounting Standards for Business Enterprises (ASBE), income was RMB 621.251 billion, increased by 6.7% year-on-year. Net profit attributable to equity shareholders of the Company was RMB 18.770 billion, increased by 12.8% year-on-year. Basic earnings RMB 0.155, increased by 13.1% year-on-year.
- The Company's financial position continued to improve during the first quarter. In accordance with IFRS, cash and cash equivalents at the end of the first quarter was RMB 129.788 billion. Liabilities-to-assets ratio at the end of the first quarter was 44.3%.

Business Review:

In the first quarter of 2018, the global economy recovered gradually, and Chinese economy maintained a momentum of steady and sound growth with gross domestic product (GDP) up by 6.8%. International crude oil price fluctuated at a narrow range and increased slightly. The Company pursued supply-side structural reform as main task, focused on improving the quality and efficiency of our operations, upheld the policy of Reform, Management, Innovation and Development, and strengthened efforts on cost reduction, market expansion, structural adjustment, reform promotion, management reinforcement, which helped deliver solid operating results.

Exploration and Production:

The Company constantly strengthened measures on high-efficiency exploration activities and adopted profit-oriented approaches on development. In exploration, we made new progress in northeast Sichuan area in Sichuan Basin and in Shunbei

area in Xinjiang Tarim Basin, strengthened efforts in E&P in deep, normal pressure and new strata of shale gas formations, and found new discoveries in Weirong shale gas field. In oil and gas development, we accelerated crude oil reserve evaluation, promoted capacity building in new areas of crude oil and natural gas; constantly advanced progressive exploration and reservoir appraisal of natural gas. In the first quarter, the oil and gas production of the Company was 111.33 million barrels of oil equivalent, among which domestic crude oil increased by 1.3% while natural gas increased by 0.6%, compared with the same period of last year. Exploration and Production Segment had an operating loss of RMB 0.318 billion, realising a significant reduction in loss by RMB 5.446 billion compared with the same period of last year.

		For three-month period ended 31 March		Changes
Exploration and Production	Unit	2018	2017	(%)
Oil and gas production ¹	million boe	111.33	111.93	(0.5)
Crude oil production	million barrels	71.35	72.08	(1.0)
China	million barrels	61.43	60.67	1.3
Overseas	million barrels	9.92	11.41	(13.1)
Natural gas production	billion cubic feet	239.83	238.35	0.6
Realised crude oil price	USD/barrel	59.8	49.1	21.8
Realised natural gas price	USD/thousand cubic feet	6.28	5.00	25.6

Note 1 Conversion: for domestic production of crude oil, 1 tonne = 7.10 barrels; for overseas production of crude oil, 1 tonne=7.21 barrels; for production of natural gas, 1 cubic meter = 35.31 cubic feet.

Refining:

The Company comprehensively optimised the operation of production plans. We proactively adjusted product structure, improved production volume of gasoline, jet-fuel and other high value-added products, the ratio of diesel to gasoline decreased to 1.06. At the same time, we actively implemented refined oil product quality upgrading to ensure the supply of high quality refined oil products, optimised crude oil procurement and resource distribution to realise cost control. In the first quarter, refinery throughput grew by 2.1% and refined oil products production grew by 2.6%, among which gasoline up by 4.7%, kerosene up by 8.6% and diesel down by 1.7% over the same period of last year. Refining Segment realised an operating profit of RMB 19.007 billion.

		For three-month period ended 31 March		Changes
Refining ²	Unit	2018	2017	(%)
Refinery throughput	million tonnes	60.16	58.95	2.1
Gasoline, diesel and kerosene production	million tonnes	37.98	37.03	2.6
Gasoline	million tonnes	14.98	14.31	4.7
Diesel	million tonnes	15.93	16.21	(1.7)
Kerosene	million tonnes	7.07	6.51	8.6
Light chemical feedstock	million tonnes	9.94	9.97	(0.3)
Light product yield	%	76.22	76.30	(0.08) Percentage points

		For three-month period ended 31 March		Changes
Refining ²	Unit	2018	2017	(%)
Refining yield	%	95.23	95.29	(0.06) Percentage points

Note 2 Including 100% production of domestic joint ventures.

Marketing and Distribution:

Faced with intensified competition, the Company took an active part in coping with marketing challenges. We gave full play of our advantages in integrated operation and marketing network by coordinating internal and external resources, optimising resource distribution, and improving capability of service, and realised increase in both total domestic sales and retail volume of refined oil products. We optimised the distribution network, improved environment protection measures for our service stations, and revamped the storage and transportation facilities of refined oil products to improve the marketing network. We further promoted integration of fuel business and non-fuel business, optimised the system for self-owned brand products and accelerated the construction of integrated service stations. Our nonfuel business kept increasing rapidly. In the first quarter, total sales volume of refined oil products was 47.21 million tonnes, among which domestic sales volume recorded 43.35 million tonnes with an increase of 3.4% over the same period of last year. The operating revenues of non-fuel business reached RMB 8.726 billion, up by 21.8% compared with the same period of last year. The Marketing and Distribution Segment realised an operating profit of RMB 8.925 billion.

		For three-month period ended 31 March		Changes
Marketing and Distribution	Unit	2018	2017	(%)
Total sales volume of refined oil products	million tonnes	47.21	47.44	(0.5)
Total domestic sales of refined oil products	million tonnes	43.35	41.94	3.4
Retail	million tonnes	29.46	28.63	2.9
Direct sales & Distribution	million tonnes	13.89	13.31	4.4
Total number of Sinopec-branded service stations ³	stations	30,648	30,633	-
Company-operated	stations	30,642	30,627	-
Throughput per station ⁴	tonnes	3,846	3,725	3.2

Note 3 The number of service stations in 2017 was the number as of 31 December 2017.

Chemicals:

The Company further optimised product slate, produced customer-oriented and high value-added products. We optimised feedstock mix to reduce cost. We intensified efforts on R&D, production and promotion of high-value-added new products, with the differential ratio of synthetic fiber reaching 89.8% and the ratio of new synthetic resin products and performance compound reaching 63.0%. We put more effort into marketing development and promoted fine chemical products marketing and targeted marketing service. In the first quarter, ethylene production reached 2.995 million tonnes, up by 1.8% and chemical sales volume was 20.458

Note 4 Throughput per station was annualised.

million tonnes, up by 10.0% over the same period of last year. The Chemicals Segment realised an operating profit of RMB 8.452 billion.

		For three-month period ended 31 March		Changes
Chemicals ⁵	Unit	2018	2017	(%)
Ethylene	thousand tonnes	2,995	2,941	1.8
Synthetic resin	thousand tonnes	4,117	4,074	1.1
Synthetic rubber	thousand tonnes	199	227	(12.3)
Monomers and polymers for synthetic fiber	thousand tonnes	2,246	2,424	(7.3)
Synthetic fiber	thousand tonnes	296	308	(3.9)

Note 5 Including 100% production of domestic joint ventures.

Capital Expenditure:

In the first quarter, the total capital expenditure was RMB 6.414 billion. Capital expenditures for Exploration and Production Segment were RMB 1.597 billion, mainly for capacity construction of shale gas, Hangjingi natural gas and Shunbei crude oil, as well as for construction of Wen 23 Gas Storage Project, phase II pressure boosting project of Sichuan-to-East China Pipeline, phase I project of Xinqi Pipeline and overseas oil and gas projects. Capital expenditures for Refining Segment were RMB 1.269 billion, mainly for Zhongke integrated refining and chemical project, structure adjustment in Zhenhai, Maoming and Tianjin subsidiaries, and GB VI standard gasoline and diesel quality upgrading. Capital expenditures for Marketing and Distribution Segment were RMB 2.273 billion, mainly for revamping service stations, construction for pipelines from Zhanjiang to Beihai and Jingmen to Xiangyang etc., as well as building depots and storage and rectifying safety and environmental hazards. Capital expenditures for Chemicals Segment were RMB 1.158 billion, mainly for Zhongke integrated refining and chemical project, the high-efficiency and environmental- friendly aromatics project (phase II) in Hainan refinery, and other resources integrated utilisation projects as well as product structure adjustment projects. Capital expenditures for Corporate and Others were RMB 117 million, mainly for R&D facilities and information technology application projects.

Appendix

Principal financial data and indicators

Principal financial data and indicators prepared in accordance with China Accounting

2.1.2 Principal financial data and indicators prepared in accordance with International Financial Reporting standards (IFRS)

			Units: RMB million
			Changes from the end
			of the preceding year
	As of 31 March	As of 31 December	to the end of the
Items	2018	2017	reporting period (%)
Total assets	1,572,527	1,595,504	(1.4)
Total equity attributable to owners of the Company	744,688	726,120	2.6

	Three 1	Changes over the same period of the preceding	
Items	2018	2017	year (%)
Net cash generated from operating activities	12,052	13,276	(9.2)
Operating profit	29,218	25,435	14.9
Net profit attributable to owners of the Company	19,306	17,199	12.3
Basic earnings per share (RMB)	0.159	0.142	12.0
Diluted earnings per share (RMB)	0.159	0.142	12.0
Return on net assets (%)	2.59	2.36	0.23 percentage points

About Sinopec Corp.

Sinopec Corp. is one of the largest integrated energy and chemical companies in China. Its principal operations include the exploration and production, pipeline transportation and sale of petroleum and natural gas; the sale, storage and transportation of petroleum products, petrochemical products, coal chemical products, synthetic fibre and other chemical products; the import and export, including an import and export agency business, of petroleum, natural gas, petroleum products, petrochemical and chemical products, and other commodities and technologies; and research, development and application of technologies and information.

responsibility, integrity, precision, innovation and winpursues strategies of value-orientation, innovation-driven development, integrated resource allocation, open cooperation, and green and low-carbon growth, and strives to achieve its corporate vision of building a world leading energy and chemical company.

Disclaimer

This press release includes "forward-looking statements". All statements, other than statements of historical facts that address activities, events or developments that Sinopec Corp. expects or anticipates will or may occur in the future (including but not limited to projections, targets, reserve volume, other estimates and business plans) are forward-looking statements. Sinopec Corp.'s actual results or developments may differ materially from those indicated by these forward-looking statements as a result of various factors and uncertainties, including but not limited to the price fluctuation, possible changes in actual