



Sinopec Corp.

Q1 2014 Results Announcement

Apr 29, 2014



Disclaimer

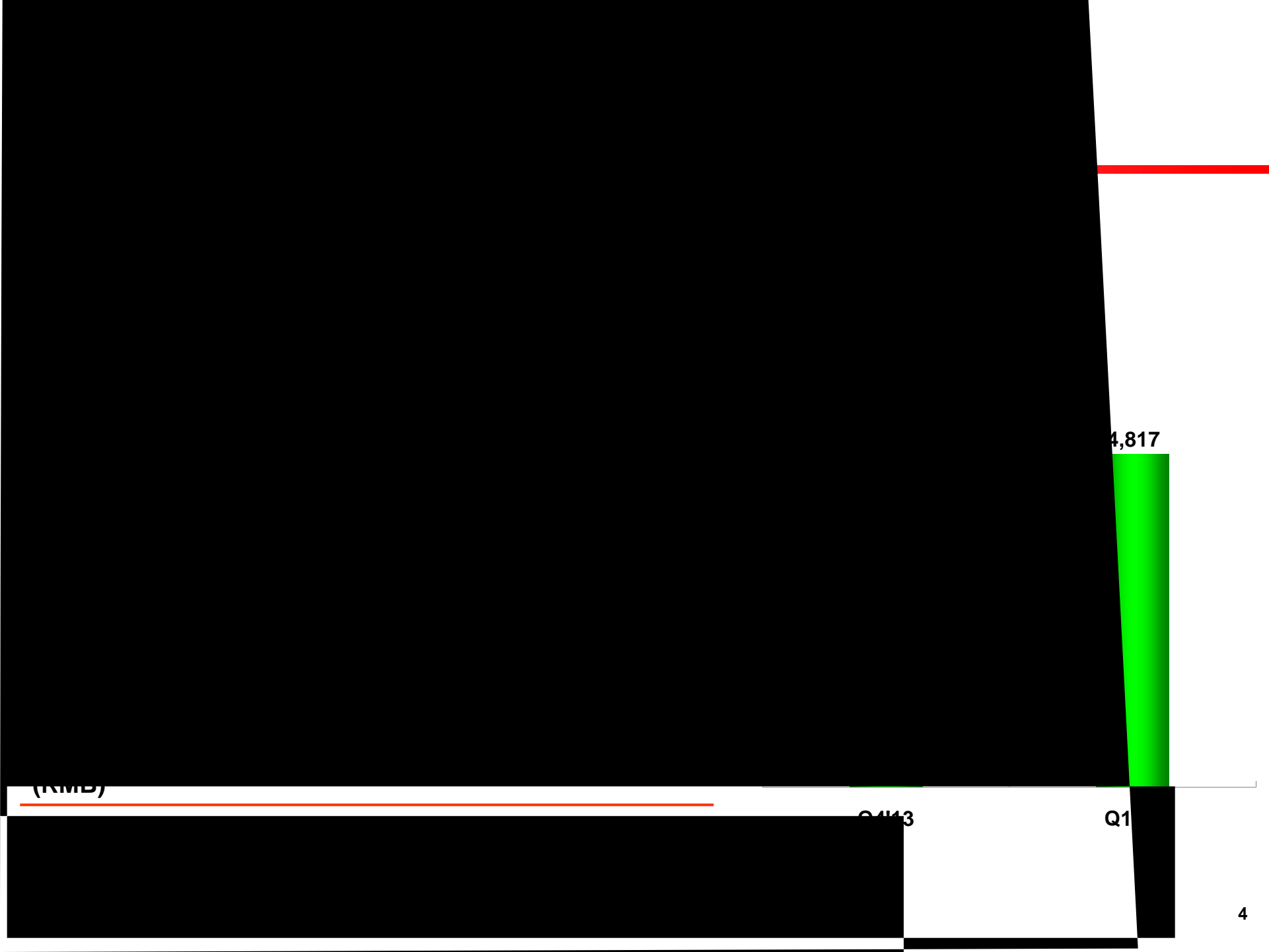
Financial data of the first quarter contained in the presentation and presentation materials are unaudited.

This presentation and the presentation materials distributed herein include forward-looking statements. All statements, other than statements of historical facts, that address activities, events or developments that Sinopec Corp. expects or anticipates will or may occur in the future (including but not limited to projections, targets, estimates and business plans) are forward-looking statements. Sinopec Corp.'s actual results or developments may differ materially from those indicated by these forward-looking statements as a result of various factors and uncertainties, including but not limited to price fluctuations, actual demand, exchange rate fluctuations, exploration and development outcomes, estimates of proven reserves, competition, environmental risks, changes in legal, financial and regulatory frameworks, international economic and financial market conditions, political risks, project delay, project approval, cost estimates and other risks and factors beyond our control. In addition, Sinopec Corp. makes the forward-looking statements referred to herein as of today and undertakes no obligation to update these statements.



Market Environment in Q1 2014

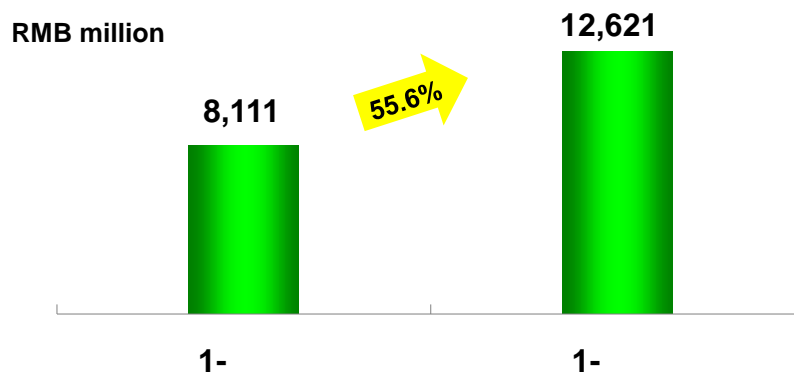
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- Crude oil price fluctuated within a weak downward trend
- Steady growth in domestic demand for refined oil products and chemicals
- Price premium for higher spec gasoline policy fully implemented



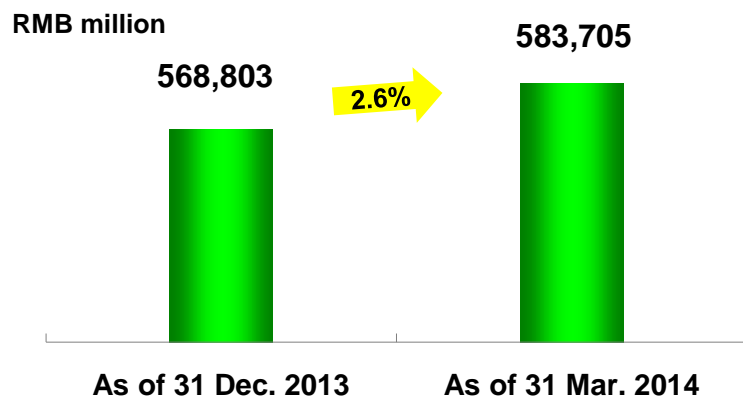


Financial Position

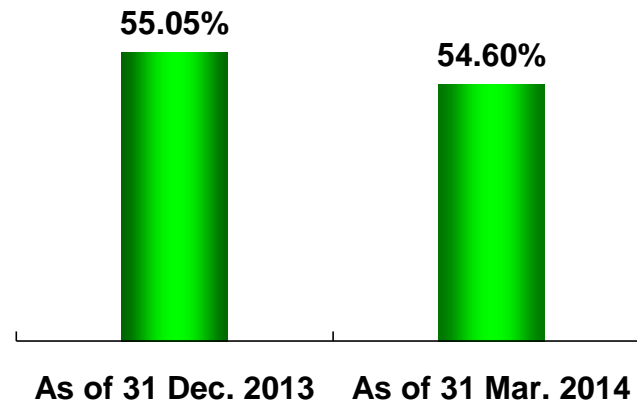
Net cash generated from operating activities



Total equity attributable to shareholders of the Company



Total Liabilities-to-total assets ratio





E&P Operating Summary

- **Fuling shale gas project progressing efficiently**
 - ◆ **As of 31 March: 22 productive wells, 36 wells drilling**
 - ◆ **Average production per well over 100,000 cubic meters per day**

	1-	1-	YoY Change%
Oil and gas production (mm boe)	118.93	109.37	8.74
Crude oil production (mm bbls)	89.37	82.17	8.76
China	76.60	76.22	0.50
Overseas¹	12.77	5.95	114.62
Natural gas production (bcf)	177.37	163.20	8.68

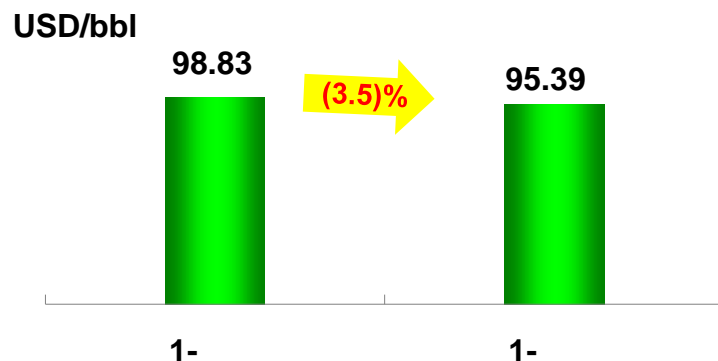
Note1: Equity production of 8.69 mmbbl in CIR, Taihu and Mansarovar projects were included

2: Conversion convention: for domestic crude oil, 1 tonne = 7.1 barrels; for overseas, 1 tonne = 7.21 barrels. For natural gas, 1 cubic meter = 35.31 cubic feet.

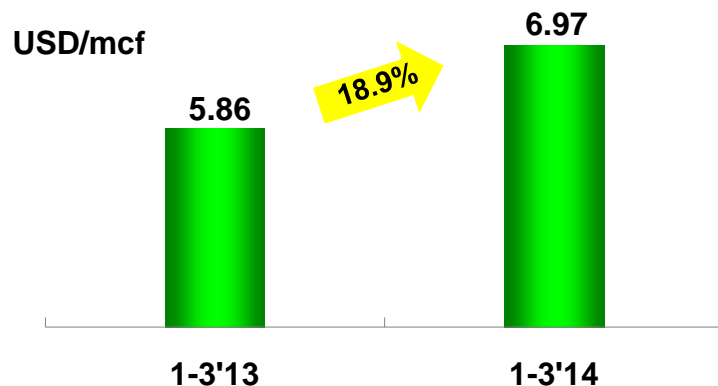


E&P Segment Performance

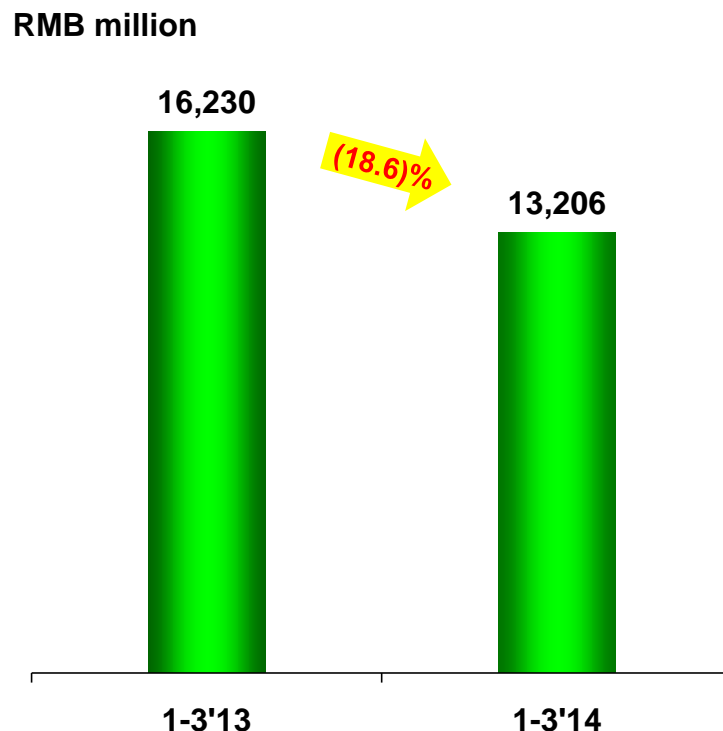
Realized Crude Price



Realized Gas Price



Operating Profit of E&P Segment*



Note: Investment income from CIR, Taihu and Mansarovar not included.

	1-	1-	YoY %
Lifting Cost	16.14	18.41	14.1



Refining Operating Summary

(million tonnes)	1-	1-	YoY Change%
Refinery throughput	57.22	58.69	(2.50)
Gasoline production	11.97	11.35	5.46
Diesel production	18.27	19.76	(7.54)
Kerosene (incl. Jet fuel) production	4.86	4.19	15.99
Light chemical feedstock production	10.13	9.77	3.68
Light yield (%)	76.98	76.44	54bps
Refining yield (%)	94.79	94.72	7bps

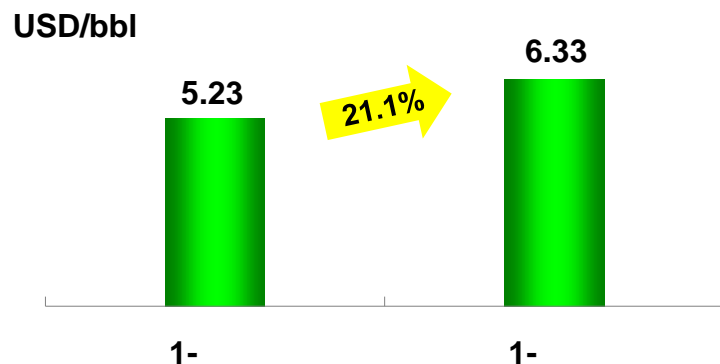
1: Refinery throughput is converted at 1 tonne = 7.35 barrels.

2: 100% production of joint ventures was included.

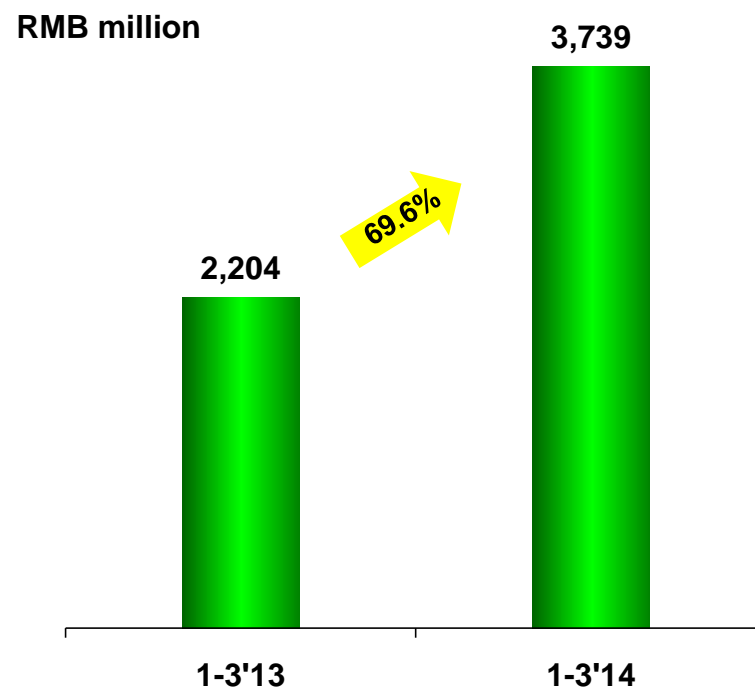


Refining Segment Performance

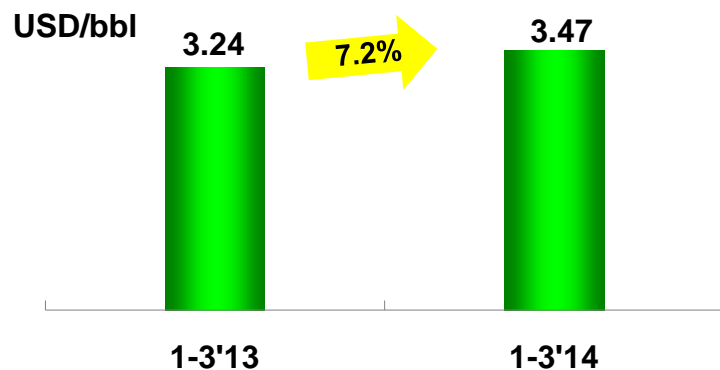
Refining Margin



Operating Profit of Refining Segment

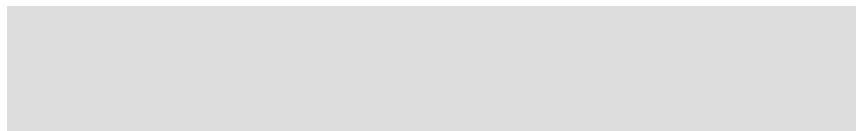


Cash Operating Cost





Marketing Operating Summary

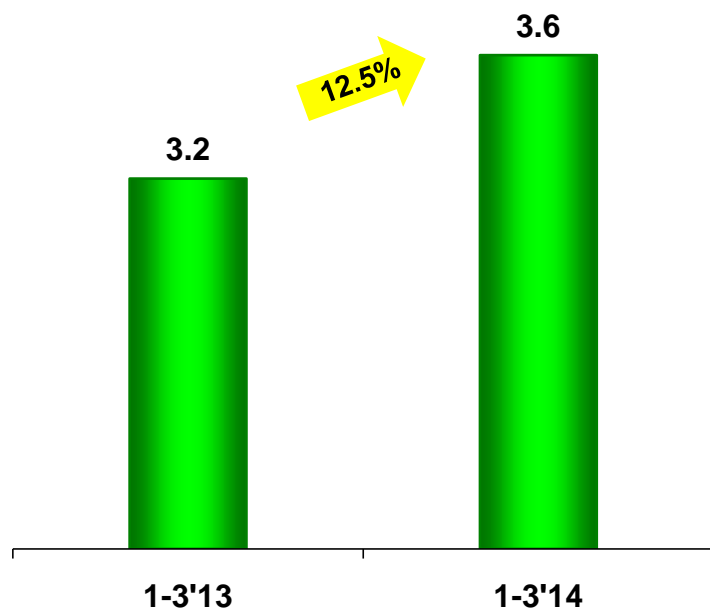




Marketing Segment Performance

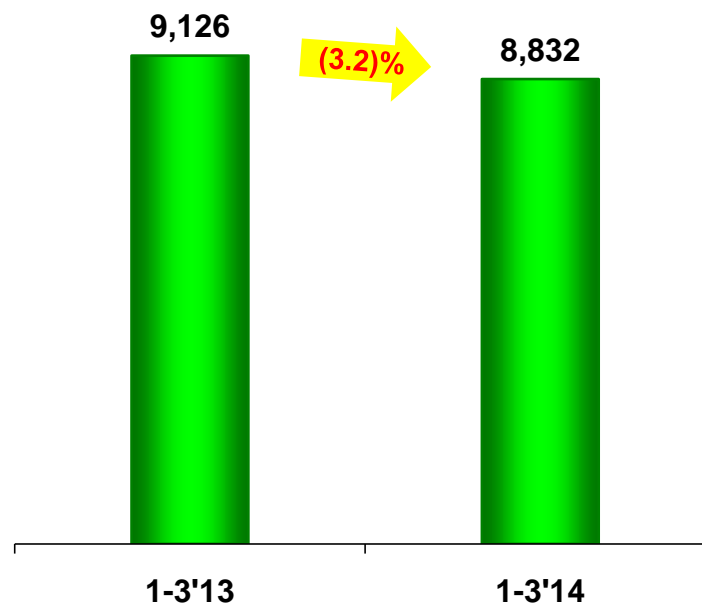
Revenue from Non-fuel Business

RMB billion



Operating Profit of Marketing Segment

RMB million

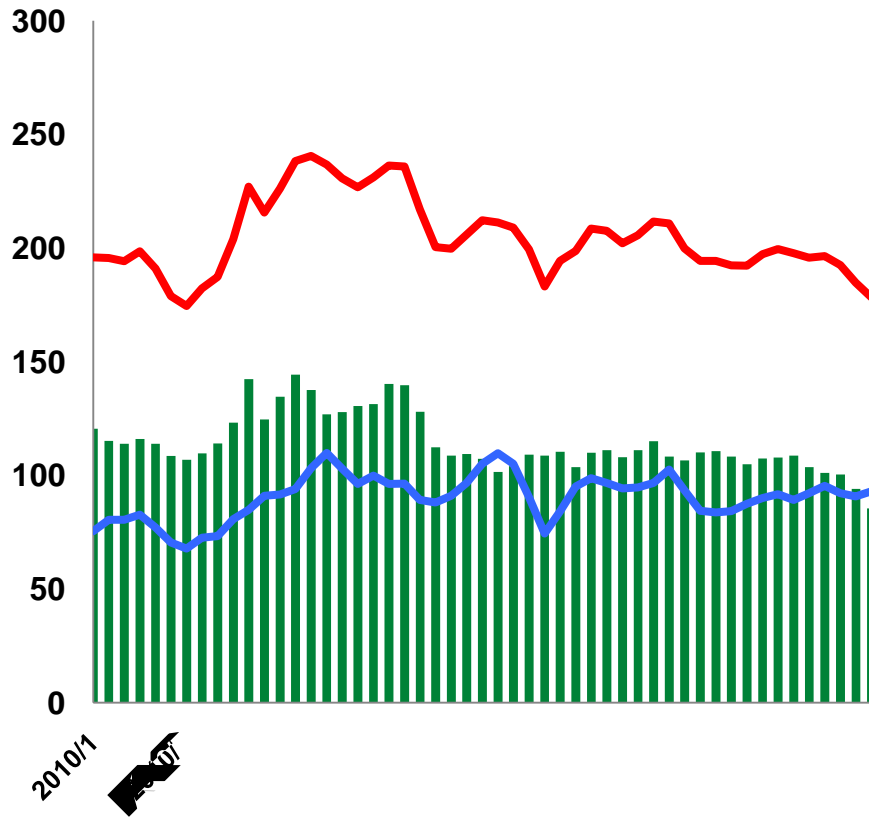




Chemicals Operating Summary

'000 tonnes	1-	1-	YoY %
Ethylene	2,579	2,442	5.61
Synthetic resin	3,519	3,395	3.65
Synthetic rubber	254	248	2.42
Monomer & polymer for synthetic fiber	2,196	2,267	(3.13)
Synthetic fiber	326	352	(7.39)

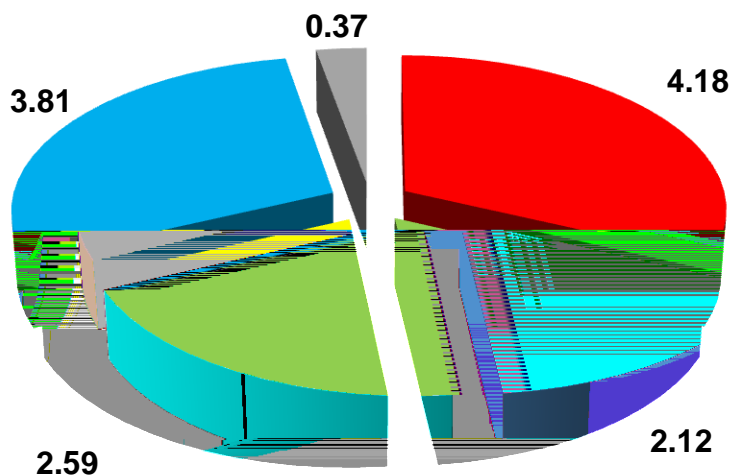
Note: 100% production of joint ventures included



Capital Expenditure

Total Capex for Q1: 13.07bn

RMB billion



- E&P
- Marketing
- Corporate & Others
- Refining
- Chemicals

■ E&P

- ◆ Shengli, Tahe, Fuling, Yuanba oil and gas field exploration and development , and Shandong, Guangxi LNG construction

■ Refining

- ◆ Refinery revamping and expansion projects as well as refined oil products quality upgrading

■ Marketing

- ◆ Construction and revamping of service stations, oil depots and oil product pipeline.

■ Chemicals

- ◆ Chemical products structure adjustment and Ningdong, Zhongan coal to chemical projects



For Further Information



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